



09/21/2026

Mrs. Jerishia Fouts  
TRC Buyer Co. dba "The Ruscoe Company" Plant II  
219 East Miller Ave  
Akron, OH 44301

**RE: DRAFT AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE**

Facility ID: 1677010204  
Permit Number: P0139316  
Permit Type: Initial Installation  
County: Summit

|     |                                    |
|-----|------------------------------------|
| No  | TOXIC REVIEW                       |
| No  | SYNTHETIC MINOR TO AVOID MAJOR NSR |
| No  | CEMS                               |
| No  | MACT/GACT                          |
| No  | NSPS                               |
| No  | NESHAPS                            |
| No  | NETTING                            |
| No  | MODELING SUBMITTED                 |
| Yes | SYNTHETIC MINOR TO AVOID TITLE V   |
| Yes | FEDERALLY ENFORCABLE PTIO (FEPTIO) |
| No  | SYNTHETIC MINOR TO AVOID MAJOR GHG |

Dear Permit Holder:

A draft of the Ohio Administrative Code (OAC) Chapter 3745-31 Air Pollution Permit-to-Install and Operate (P110) for the referenced facility has been issued for the emissions unit(s) listed in the Authorization section of the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the permit. A public notice will appear in the Ohio Environmental Protection Agency Weekly Review and Public Notices website, [Weekly Review and Public Notices](#). A copy of the public notice and the draft permit are enclosed. This permit can be accessed electronically on the Ohio EPA document search webpage: [eDocument Search / Ohio Environmental Protection Agency](#). Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrea Moore  
Permit Review/Development Section  
Ohio EPA, DAPC  
50 West Town Street Suite 700  
PO Box 1049  
Columbus, Ohio 43216-1049

and

Akron Regional Air Quality Management  
District  
1867 West Market St.  
Akron, OH 44313

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice appears on the Ohio EPA Weekly Review and Public Notices website, [Weekly Review and Public Notices / Ohio Environmental Protection Agency](#). You will be notified if a public hearing is scheduled. A decision on issuing a final permit-to-install will be made after consideration of comments received and oral testimony if a public hearing is conducted. Any permit fee that will be due upon issuance of a final Permit-to-Install is indicated in the Authorization section. Please do not submit any payment now. If you have any questions, please contact Akron Regional Air Quality Management District at (330)375-2480.

Sincerely,

Robert Hodanbosi  
Chief, Division of Air Pollution Control

cc: U.S. EPA Region 5 Via E-Mail Notification  
ARAQMD; Pennsylvania; West Virginia; Canada

# PUBLIC NOTICE

The following matters are the subject of this public notice by the Ohio Environmental Protection Agency. The complete public notice, including any additional instructions for submitting comments, requesting information, a public hearing, or filing an appeal may be obtained at: [\*Weekly Review and Public Notices / Ohio Environmental Protection Agency\*](#) or Hearing Clerk, Ohio EPA, 50 W. Town St., Columbus, Ohio 43215. Ph: 614-644-3037 email: [\*HClerk@epa.ohio.gov\*](mailto:HClerk@epa.ohio.gov)

Draft Air Pollution Permit-to-Install and Operate Initial Installation

TRC Buyer Co. dba "The Ruscoe Company" Plant II  
219 E. Miller Avenue  
Akron, OH 44301

ID#: P0139316

Date of Action: 09/21/2026

Permit Desc: Initial FEPTIO for the installation of a new mixer.

The permit and complete instructions for requesting information or submitting comments may be obtained at: <https://ohioepa.commentinput.com> - Search by entering the permit #P0139316 in the "Search Projects" search box.

## Permit Strategy Write-Up

1. Check all that apply:

☒ Synthetic Minor Determination

☐ Netting Determination

2. Source Description:

TRC Buyer Co. dba "The Ruscoe Company" Plant II (Ruscoe) is an existing facility located in Akron, Ohio that manufactures adhesive, sealant, and allied products. Ruscoe has requested a federally enforceable permit-to-install and operate (FEPTIO) for the installation of a new sealant mixer. The facility consists of 17 sealant mixers and several permit exempt and "De Minimis" exempt sources (i.e., filling lines, storage tanks, boiler, etc.)

3. Facility Emissions and Attainment Status:

Ruscoe is currently located in an area designated as attainment for all criteria pollutants. The facility is asking to continue to have the allowable emissions of any individual hazardous air pollutant (HAP), combined HAPs, and VOC emissions restricted to below the major source thresholds to avoid Title V permitting and major source applicability for 40 CFR 63 Subpart HHHHH, National Emission Standards for Hazardous Air Pollutants (NESHAP): Miscellaneous coating manufacturing.

4. Source Emissions:

The potential to emit for VOC and HAPs from the new sealant mixer will result in emissions over the major source threshold for Title V permitting and applicability for the NESHAP. Ruscoe has requested to continue to restrict the amount of solvent containing sealants/adhesives mixed at the facility to 6,220,000 pounds per year. Additionally, Ruscoe has requested pound of emissions per hour per pound of ingredient limitations for VOC, individual HAP, and combined HAPs. The production and emission limitations will allow Ruscoe to avoid Title V permitting and major source applicability for the NESHAP by restricting the VOC, any individual HAP, and combined HAPs emissions to 24.85 tons per year, 9.41 tons per year, and 17.82 tons per year, respectively, for the entire facility.

5. Conclusion:

The operational restriction, emissions limitations, monitoring and recordkeeping requirements, and reporting requirements in this permit are sufficient to limit the federally enforceable potential to emit for VOC, any individual HAP, and combined HAPs from this facility. As a result, Ruscoe will avoid being classified as a major source for Title V permitting and major source applicability for the NESHAP.

6. Please provide additional notes or comments as necessary:

None

7. Total Permit Allowable Emissions Summary (for informational purposes only):

Pollutant

Tons Per Year



**Draft Permit-to-Install and Operate**  
TRC Buyer Co. dba "The Ruscoe Company" Plant II  
**Permit Number:** P0139316  
**Facility ID:** 1677010204  
**Effective Date:** To be entered upon final issuance

|                    |       |
|--------------------|-------|
| VOC                | 24.85 |
| Any Individual HAP | 9.41  |
| Combined HAPs      | 17.82 |



**Environmental  
Protection  
Agency**

**DRAFT**

**Division of Air Pollution Control  
Permit-to-Install and Operate  
for**

**TRC Buyer Co. dba "The Ruscoe Company" Plant II**

|                |                                   |
|----------------|-----------------------------------|
| Facility ID:   | 1677010204                        |
| Permit Number: | P0139316                          |
| Permit Type:   | Initial Installation              |
| Issued:        | 09/21/2026                        |
| Effective:     | To be entered upon final issuance |
| Expiration:    | To be entered upon final issuance |

**Division of Air Pollution Control  
Permit-to-Install and Operate**

for

TRC Buyer Co. dba "The Ruscoe Company" Plant II

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## Authorization

Facility ID: 1677010204  
Application Number(s): A0080814A0080814  
Permit Number: P0139316  
Permit Description: Initial FEPTIO for the installation of a new mixer.  
Permit Type: Initial Installation  
Permit Fee: \$1,500.00 *DO NOT send payment at this time, subject to change before final issuance*  
Issue Date: 09/21/2026  
Effective Date: To be entered upon final issuance  
Expiration Date: To be entered upon final issuance  
Permit Evaluation  
Report (PER) Annual Date: To be entered upon final issuance

This document constitutes issuance of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page to:

TRC Buyer Co. dba "The Ruscoe Company" Plant II  
219 E. Miller Avenue  
Akron, OH 44301

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Akron Regional Air Quality Management District  
1867 West Market St.  
Akron, OH 44313  
(330)375-2480

The above-named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and Federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

John Logue  
Director



## **Authorization (continued)**

Permit Number: P0139316

Permit Description: Initial FEPTIO for the installation of a new mixer.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

|                                   |                |
|-----------------------------------|----------------|
| <b>Emissions Unit ID:</b>         | <b>P064</b>    |
| Company Equipment ID:             | Coat 32        |
| Superseded Permit Number:         |                |
| General Permit Category and Type: | Not Applicable |

# List of Commonly Used Abbreviations

|                                                                   |                                                                  |                                                                                                       |
|-------------------------------------------------------------------|------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------|
| AP-42 = U.S. EPA's Compilation of Air Pollution Emissions Factors | HVLP = high volume, low pressure                                 | PER = Permit Evaluation Report                                                                        |
| ASTM = American Society for Testing and Materials                 | LAER = lowest achievable emission rate                           | PM = particulate matter                                                                               |
| BACT = Best Available Control Technology                          | lb(s)/hr = pound(s) per hour                                     | PM <sub>10</sub> = particulate matter with an aerodynamic diameter less than or equal to 10 microns   |
| BAT = Best Available Technology                                   | LDAR = leak detection and repair                                 | PM <sub>2.5</sub> = particulate matter with an aerodynamic diameter less than or equal to 2.5 microns |
| CAA = Clean Air Act                                               | LPG = liquefied petroleum gas/propane                            | ppb = parts per billion                                                                               |
| CAM = compliance assurance monitoring                             | MACT = maximum achievable control technology                     | ppm = parts per million                                                                               |
| CEMS = continuous emissions monitoring system                     | MAGLC = maximum acceptable ground level concentration            | PSD = Prevention of Significant Deterioration                                                         |
| CFC = chlorofluorocarbon                                          | mg/m <sup>3</sup> = milligrams per cubic meter                   | psi = pounds per square inch                                                                          |
| CFR = Code of Federal Regulations                                 | MM = million                                                     | psia = pounds per square inch absolute                                                                |
| CH <sub>4</sub> = methane                                         | MMBtu = million British Thermal Units                            | PTE = potential-to-emit                                                                               |
| CI = compression ignition                                         | MSDS = material safety data sheet                                | PTI = Permit-to-Install                                                                               |
| CO = carbon monoxide                                              | MSW = municipal solid waste                                      | PTIO = Permit-to-Install and Operate                                                                  |
| CO <sub>2</sub> = carbon dioxide                                  | NAAQS = National Ambient Air Quality Standard                    | PTO = Permit-to-Operate                                                                               |
| COM = continuous opacity monitor                                  | NESHAP = National Emission Standard for Hazardous Air Pollutants | PWR = process weight rate                                                                             |
| DAPC = Division of Air Pollution Control                          | NG = natural gas                                                 | RACM = reasonably available control measures                                                          |
| DO/LAA = District Office/Local Air Agency                         | ng/m <sup>3</sup> = nanograms per cubic meter                    | RACT = reasonably available control technology                                                        |
| dscf = dry standard cubic foot                                    | NH <sub>3</sub> = ammonia                                        | RATA = relative accuracy test audit                                                                   |
| EAC = emissions activity category                                 | NMHC = non-methane hydrocarbons                                  | RTO = regenerative thermal oxidizer                                                                   |
| eDocs = electronic documents database                             | NMOC = non-methane organic compound                              | SB265 = Senate Bill 265                                                                               |
| ERAC = Environmental Review Appeals Commission                    | NO = nitrogen oxide                                              | scfm = standard cubic feet per minute                                                                 |
| ESP = electrostatic precipitator                                  | NO <sub>2</sub> = nitrogen dioxide                               | SI = spark ignition                                                                                   |
| EU = emissions unit                                               | NO <sub>x</sub> = nitrogen oxides                                | SIP = State Implementation Plan                                                                       |
| FEPTIO = Federally Enforceable Permit-to-Install and Operate      | NSPS = New Source Performance Standard                           | SO <sub>2</sub> = sulfur dioxide                                                                      |
| FER = Fee Emissions Report                                        | NSR = New Source Review                                          | SSMP = startup, shutdown, and malfunction plan                                                        |
| FR = Federal Register                                             | NTV = Non-Title V                                                | TDS = total dissolved solids                                                                          |
| GACT = generally achievable control technology                    | O&M = operation and maintenance                                  | TLV = threshold limit value                                                                           |
| GHG = greenhouse gases                                            | OAC = Ohio Administrative Code                                   | TO = thermal oxidizer                                                                                 |
| gr/dscf = grains per dry standard cubic foot                      | OC = organic compound                                            | TPH = ton(s) per hour                                                                                 |
| H <sub>2</sub> S = hydrogen sulfide                               | Ohio EPA = Ohio Environmental Protection Agency                  | TPY = ton(s) per year                                                                                 |
| H <sub>2</sub> SO <sub>4</sub> = sulfuric acid                    | ORC = Ohio Revised Code                                          | TSP = total suspended particulates                                                                    |
| HAP = hazardous air pollutant                                     | Pb = lead                                                        | VE = visible emissions                                                                                |
| HCl = hydrogen chloride                                           | PBR = Permit-By-Rule                                             | VMT = vehicle miles traveled                                                                          |
| HF = hydrogen fluoride                                            | PCB = polychlorinated biphenyl                                   | VOC = volatile organic compound                                                                       |
| Hg = mercury                                                      | PE = particulate emissions                                       | WPP = work practice plan                                                                              |
| hp = horsepower                                                   | PEMS = predictive emissions monitoring system                    | µg/m <sup>3</sup> = micrograms per cubic meter                                                        |

## **A. Standard Terms and Conditions**

**1. What does this permit-to-install and operate (PTIO) allow me to do?**

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

**2. Who is responsible for complying with this permit?**

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

**3. What records must I keep under this permit?**

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

**4. What are my permit fees and when do I pay them?**

There are two fees associated with permitted air contaminant sources in Ohio:

- a) PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11 or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- b) Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

**5. When does my PTIO expire, and when do I need to submit my renewal application?**

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (either electronically through Ohio EPA's eBusiness Center: Air Services web service or postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

**6. What happens to this permit if my project is delayed or I do not install or modify my source?**

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended once by 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

**7. What reports must I submit under this permit?**

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

**8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and permit evaluation report (PER) obligations under this permit?**

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

**9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?**

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

**10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?**

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Akron Regional Air Quality Management District in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

**11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?**

Yes. Under Ohio law, the Director or his/her authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

**12. What happens if one or more emissions units operated under this permit is/are shut down permanently?**

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shut down emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

**13. Can I transfer this permit to a new owner or operator?**

You can transfer this permit to a new owner or operator. If you transfer the permit, the new owner or operator must follow the procedures in OAC Chapter 3745-31-07, including notifying Ohio EPA or the local air agency of the change in ownership or operator within thirty days of the transfer date. Any transferee of this permit shall assume the responsibilities of the transferor permit holder.

**14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?**

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

**15. What happens if a portion of this permit is determined to be invalid?**

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



**Environmental  
Protection  
Agency**

**Draft Permit-to-Install and Operate**  
TRC Buyer Co. dba "The Ruscoe Company" Plant II  
**Permit Number:** P0139316  
**Facility ID:** 1677010204  
**Effective Date:** To be entered upon final issuance

## **B. Facility-Wide Terms and Conditions**



1. This permit document constitutes a PTI issued in accordance with ORC 3704.03(F) and a PTO issued in accordance with ORC 3704.03(G).
  - a) For the purpose of a PTI document, the facility-wide T&C identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - (1) None.
  - b) For the purpose of a PTO document, the facility-wide T&C identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - (1) 2., 3., 4., 5., and 6.
2. Facility-Wide Emissions Limitations
  - a) The Ruscoe Company has requested federally enforceable terms and conditions to restrict the volatile organic compound (VOC), any individual hazardous air pollutant (HAP), and combined hazardous air pollutants (HAPs) emissions below major source thresholds to avoid Title V permitting, nonattainment new source review (NSR) or prevention of significant deterioration (PSD) permitting, and 40 CFR Part 63 Subpart HHHHH, National Emission Standards for Hazardous Air Pollutants: Miscellaneous Coating Manufacturing applicability. The facility-wide emissions shall not exceed 24.85 tons of VOC per year, 9.41 tons of any individual HAP per year and 17.82 tons of combined HAPs per year based on a rolling 12-month summation of the monthly emissions. VOC, individual HAP, and combined HAPs emissions have been restricted through voluntary operational restrictions, work practices, and through the inclusion of appropriate monitoring, record keeping, and reporting requirements.
  - b) No sealant/adhesive recipe shall be mixed in any mixer which results in an emission rate greater than the following:
    - (1) 0.00380 pound of VOC emissions per hour per pound of ingredients;
    - (2) 0.00269 pound of individual HAP emissions per hour per pound of ingredients; and
    - (3) 0.00269 pound of combined HAPs emissions per hour per pound of ingredients.
3. Operational Restrictions
  - a) The total facility-wide solvent-containing sealant/adhesive production, based on a rolling 12-month summation, shall not exceed 6,220,000 pounds. The emissions units (EUs) at the facility have been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the facility-wide solvent-containing sealant/adhesive production.
  - b) EUs P044 and P045 shall not employ any materials that contain any VOC as defined in OAC rule 3745-21-01(B)(18) and any HAP found in section 112(b) of the Clean Air Act.
  - c) EUs P046 and P047 (drum rollers) shall be totally enclosed with no emissions of VOC or any HAP during mixing/rolling operations (the only VOC/HAP emissions are during material loading and unloading).
4. Monitoring and/or Recordkeeping Requirements
  - a) The facility shall maintain documentation of the potential to emit for VOC, any individual HAP, and combined HAPs for all "De Minimis" exempt and permit exempt EUs (i.e., storage tanks, boilers, etc.). The documentation shall contain detailed calculations, verification of the "worst-case" scenario, and a summary of the total potential to emit for VOC, any individual HAP, and combined HAPs for all permit exempt and "De Minimis" exempt EUs.
  - b) The permittee shall collect and record the following information each month for the mixers:



- (1) The name/identification number of each batch produced;
  - (2) For each batch size produced, the total amount of all raw materials employed, in pounds per month;
  - (3) The total amount time to produce each batch, in hours per month;
  - (4) The calculated monthly VOC, individual HAP, and combined HAPs emissions, in pounds or tons, for each mixer; and
  - (5) The calculated monthly VOC, individual HAP, and combined HAPs emissions, in pounds or tons, for all mixers.
- c) The permittee shall collect and record the following information each month for each controlled mixer:
- (1) The total amount of all raw materials employed, in pounds per month;
  - (2) The total amount of all products produced, in pounds per month; and
  - (3) The overall control efficiency\* for each condenser (i.e., "c)(2)" divided by "c)(1)").
- \*The overall control efficiency determined may be used to calculate the actual emissions for the controlled mixers.
- d) The permittee shall collect and record the following information each month for the filling lines:
- (1) The name/identification number of each product that is packaged on each filling line;
  - (2) The amount of each product packaged on each filling line, in pounds or gallons;
  - (3) The calculated monthly VOC, individual HAP, and combined HAPs emissions, in pounds or tons, for each filling line; and
  - (4) The calculated monthly VOC, individual HAP, and combined HAPs emissions, in pounds or tons, for all filling lines.
- e) The permittee shall maintain the following records on a monthly basis for the cleanup material employed in the facility:
- (1) The name and identification of each cleanup material containing any HAP and/or VOC;
  - (2) The name/identification and weight fraction or pound(s) per gallon of each individual HAP contained in each cleanup material containing HAP employed;
  - (3) The VOC content of each cleanup material containing VOC employed, in weight fraction or pound(s) per gallon;
  - (4) The total amount of each cleanup material containing HAP and/or VOC employed, in pounds or gallons;
  - (5) The VOC emissions from all cleanup materials containing VOC employed, in pounds, i.e., the summation of the products of 4.e)(3) times 4.e)(4) for all cleanup materials containing VOC employed during the month;
  - (6) The total amount of each individual HAP emissions from all cleanup materials containing HAP employed, in pounds, i.e., for each individual HAP, the summation of the products of 4.e)(2) times 4.e)(4) for all cleanup material containing HAP employed during the month; and
  - (7) The combined HAP emissions from all cleanup materials containing HAP employed, i.e., the summation of all the individual HAP emissions in "(6)" above.



- (8) If cleanup materials are collected for off-site disposal and/or recovery, the following records shall be maintained if a credit is to be applied to the monthly VOC/HAP emissions recorded in 4.e)(5) and 4.e)(6) above:
- the amount of cleanup material recovered during the month\* for off-site disposal and/or recovery, in gallons (or pounds, if records of recovered cleanup material is maintained by weight);
  - the VOC content of the recovered cleanup material shall be based on the lowest VOC content of any cleanup material collected, in pounds per gallon (or percent by weight if records of recovered cleanup material is maintained by weight); or it may be based upon a laboratory analysis provided by the facility to which the waste material is shipped;
  - the HAP content of each HAP of the recovered cleanup material shall be based on the lowest HAP content of each HAP any cleanup material collected, in pounds per gallon (or percent by weight if records of recovered cleanup material is maintained by weight); or it may be based upon a laboratory analysis provided by the facility to which the waste material is shipped;
  - the date the recovered cleanup material was shipped, the amount shipped (minus the container), and the name and address of the receiving, disposal, and/or recovery facility;
  - the total VOC, in pounds per month, in cleanup materials collected for off-site disposal and/or recovery (i.e. summation of 4.e)(8)a. times 4.e)(8)b.); and
  - the total HAP for each HAP, in pounds per month, in cleanup materials collected for off-site disposal and/or recovery (i.e. summation of 4.e)(8)a. times 4.e)(8)c. for each HAP).

\*A daily log may be required for recovered waste cleanup material, where a record of the monthly total volume or weight of the collected material cannot be accurately maintained. This amount shall be adjusted if the volume or weight shipped is less than the sum of the monthly recovered cleanup material added to the container.

- f) The permittee shall collect and record the following information each month for the facility:
- (1) The monthly facility-wide solvent-containing sealant/adhesive production, in pounds;
  - (2) The rolling, 12-month summation of the facility-wide solvent-containing sealant/adhesive production, in pounds;
  - (3) The calculated rolling, 12-month summation of VOC from the entire facility\*, in tons;
  - (4) The calculated rolling, 12-month summation of each individual HAP from the entire facility\*, in tons; and
  - (5) The calculated rolling 12-month summation of the combined HAPs emissions for the entire facility\*, in tons.
- \*The calculated emissions shall include the emissions from permit exempt and "De Minimis" exempt EUs based on their potential to emit excluding the fill lines.
- g) The permittee shall maintain documentation that each material employed in EUs P044 and P045 does not contain any VOC as defined in OAC rule 3745-21-01(B)(18) and any HAP found in section 112(b) of the Clean Air Act.

5. Reporting Requirements



- a) The permittee shall submit quarterly deviation (excursion) reports that identify:
- (1) All deviations (excursions) of the following emission limitations, operational restrictions, and/or control device operating parameter limitations that restrict the potential to emit (PTE) of any regulated air pollutant and have been detected by the monitoring, recordkeeping, and/or testing requirements in this permit:
    - a. All exceedances of the rolling, 12-month restriction on the production of the solvent-containing sealant/adhesives mixed at the facility of 6,220,000 pounds;
    - b. All exceedances of the rolling, 12-month emission limitation for VOC for the facility;
    - c. All exceedances of the rolling, 12-month emission limitation for any individual HAP for the facility;
    - d. All exceedances of the rolling, 12-month emission limitation for combined HAPs for the facility; and
    - e. All exceedances of the pound of emissions per hour per pound of ingredients emissions limitations located in 2.b) above.
  - (2) The probable cause of each deviation (excursion);
  - (3) Any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
  - (4) The magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the director (the appropriate District Office or local air agency (DO/LAA)).

## 6. Testing Requirements

- a) Compliance with the Emissions Limitations specified in section 2. above of these terms and conditions shall be determined in accordance with the following methods:
- (1) Emissions Limitations:

The facility-wide emissions shall not exceed 24.85 tons of VOC per year, 9.41 tons of any individual HAP per year, and 17.82 tons of combined HAPs per year based on a rolling 12-month summation of the monthly emissions.

Applicable Compliance Method:

Compliance with annual allowable VOC, individual HAP, and combined HAPs emissions limitations above shall be demonstrated based on the recordkeeping requirements established in 4. above.
  - (2) Emissions Limitations:

No sealant/adhesive recipe shall be mixed in any mixer which results in an emission rate greater than the following:

    - a. 0.00380 pound of VOC emissions per hour per pound of ingredients,



- b. 0.00269 pound of individual HAP emissions per hour per pound of ingredients, and/or
- c. 0.00269 pound of combined HAPs emissions per hour per pound of ingredients.

Applicable Compliance Method:

Compliance with the emissions limitations above is based on an engineering study conducted in August 2000, the chemicals used in the coating formulations, and the chemical's vapor pressure.

If required, the permittee shall demonstrate compliance with the VOC emission limitation above based on the results of emission testing conducted in accordance with Methods 1-4, 25 or 25A, as appropriate, of 40 CFR Part 60, Appendix A and with the individual HAP and combined HAPs emission limitations above based on results of emission testing conducted in accordance with Methods 1-4 and 18 of 40 CFR Part 60, Appendix A.

7. OAC rule 3745-21-23

The facility is not subject to the requirements in paragraphs (B) to (I) of OAC rule 3745-21-23 because the total actual VOC emission from all of the solvent cleaning operation at the facility, other than cleaning operations exempt pursuant to paragraphs (A)(2), (D)(1), and (D)(2) of OAC rule 3745-21-23, are less than 3.0 tons per 12-month rolling period before the application of capture systems and control devices.

a) Monitoring and/or Recordkeeping Requirements:

The permittee shall select one of the following methods and maintain the following records for a period of five years. Records should not include those cleaning operations exempt pursuant to paragraphs (A)(2), (D)(1), and (D)(2) of OAC rule 3745-21-23.

(1) Monthly recordkeeping method, the following:

- a. Total pounds or gallons of each industrial cleaning solvent used per calendar month.
- b. VOC content (percent by weight or pounds per gallon, whichever is consistent with the records kept in paragraph "a") of each industrial cleaning solvent used per calendar month.
- c. The total monthly VOC emissions, before the application of capture systems and control devices, in pounds for all industrial cleaning solvent employed per calendar month.
- d. The rolling 12-month summation of VOC emissions, in tons, before the application of control systems and devices. The rolling 12-month summation shall be calculated as the total VOC emissions for the current calendar month, plus the total VOC emissions from the previous 11 calendar months.

(2) Daily emissions method:

Provided total VOC emissions are always less than 15.0 pounds per day, the permittee may elect to maintain the following records in lieu of the records required under 7.a)(1) above:

- a. Total pounds or gallons of each industrial cleaning solvent used per day.
- b. VOC content (percent by weight or pounds per gallon, whichever is consistent with the records kept in paragraph "a") of each industrial cleaning solvent used per day.
- c. The total daily VOC emissions, before the application of capture systems and control devices, in pounds for all industrial cleaning solvent employed per day.

b) Reporting Requirements



- (1) If the total actual VOC emissions from all of the solvent cleaning operations at the facility, other than cleaning operations exempt pursuant to paragraphs (A)(2), (D)(1) and (D)(2) of OAC rule 3745-21-23, are equal to or greater than 3.0 tons per twelve-month rolling period before the application of capture systems and control devices or are equal to or greater than 15.0 pounds per day before the application of capture systems and control devices based upon the chosen recordkeeping method in 7.a) above, the facility shall become subject to paragraphs (B) to (I) of OAC rule 3745-21-23. In addition, the permittee shall submit the following:

**Applicability Notification:**

- a. Within 60 days after the facility becomes subject to OAC rule 3745-21-23, the permittee shall provide the following information:
- i. Name and address of the owner or operator
  - ii. Address (i.e., physical location) of the affected facility.
  - iii. Description of the solvent cleaning operation and Ohio EPA emissions unit number, if assigned.
  - iv. Identification of the VOC emission requirement, the means of compliance, and the compliance date for the solvent cleaning operation.
  - v. An application for an operating permit or an application for a modification to an operating permit in accordance with Chapter 3745-77 of the Administrative Code (for sources subject to the Title V permit program) or an application for a permit-to-install and operate or an application for a modification to a permit-to-install and operate in accordance with Chapter 3745-31 of the Administrative Code (for sources not subject to the Title V permit program) for each subject process that meets one of the following:
    - (a) The process does not possess an effective operating permit or permit-to-install and operate.
    - (b) The process possesses an effective operating permit or permit-to-install and operate and the owner or operator cannot certify in writing to the director that such subject process is in compliance with OAC rule 3745-21-23. An application for an operating permit or permit-to-install and operate is not required provided the subject process is operating under an effective permit and certifies compliance. Such certification shall include all compliance certification requirements under paragraph b. below.

**Compliance Certification:**

- b. The owner or operator of a facility that is subject to OAC rule 3745-21-23 shall notify the Ohio EPA DO/LAA in writing within 30 days following the completion of any of the following:
- i. For a solvent cleaning operation subject to the VOC emission requirements in paragraphs (C)(1) to (C)(4) of OAC rule 3745-21-23, the first documented achievement of compliance with the requirements.
  - ii. For a solvent cleaning operation subject to the VOC emission control requirement in paragraph (C)(5) of OAC rule 3745-21-23, the following:



- (a) The completion of installation and initial use of a VOC emission control system for the solvent cleaning operation.
  - (b) The completion of installation and initial use of any monitoring devices required under paragraph (G) of OAC rule 3745-21-23 for the solvent cleaning operation.
  - (c) The completion of any compliance testing conducted in accordance with paragraph (E) of OAC rule 3745-21-23 to demonstrate compliance with the applicable control requirement.
- c. The compliance certification under paragraph b. above shall provide the following, where applicable:
  - i. A description of the requirements.
  - ii. A description of the VOC emission control system.
  - iii. A description of the monitoring devices.
  - iv. A description of the records that document continuing compliance.
  - v. The results of any compliance tests, including documentation of test data.
  - vi. The results of any records that document continuing compliance, including calculations.
  - vii. A statement by the owner or operator of the affected facility as to whether the solvent cleaning operation has complied with the requirements.

## **C. Emissions Unit Terms and Conditions**

**1. P064, Coat 32**

**Operations, Property and/or Equipment Description:**

Sealant Mixer - Coat 32

- a) This permit document constitutes a PTI issued in accordance with ORC 3704.03(F) and a PTO issued in accordance with ORC 3704.03(G).
- (1) For the purpose of a PTI document, the EU T&C identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
- a. b)(1)d., b)(1)h., d)(5), d)(6), d)(7), d)(8), e)(2)f., and f)(1)b.
- (2) For the purposes of a PTO document, the EU T&C identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
- a. b)(1)c.
- b) Applicable Emissions Limitations and/or Control Requirements
- (1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

|    | Applicable Rules/Requirements                                                                                           | Applicable Emissions Limitations/Control Measures                                                                                                                                                                                                      |
|----|-------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| a. | OAC rule 3745-31-05(A)(3)<br>ORC 3704.03(T)                                                                             | The Best Available Technology (BAT) requirements are equivalent to the federally-enforceable synthetic minor restrictions established for VOC emissions in Facility-Wide Term and Condition B.2.b)(1) above.                                           |
| b. | OAC rule 3745-31-05(A)(3)(a)(ii)                                                                                        | The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to PM <sub>10</sub> and PM <sub>2.5</sub> from this air contaminant source since the potential to emit is less than 10 tons per year for each pollutant. |
| c. | OAC rule 3745-31-05(D)<br>(Synthetic Minor to avoid Title V permitting and 40 CFR Part 63, Subpart HHHHH applicability) | See Facility-Wide Terms and Conditions B.2. - B.6. above.                                                                                                                                                                                              |
| d. | OAC rule 3745-31-05(E)<br>(Restriction to avoid Air Toxic Modeling)                                                     | The emissions of any air toxic contaminant listed under OAC rule 3745-114-01 shall not exceed 0.94 tons per year.<br><br>See d)(5) through d)(7) below.                                                                                                |



|    |                                        |                                                                                                                                                                         |
|----|----------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| e. | OAC rule 3745-17-07(B)(1)              | Visible particulate emissions (PE) from any fugitive dust source shall not exceed 20% opacity as a three-minute average.                                                |
| f. | OAC rule 3745-17-08(B)                 | The permittee shall employ reasonably available control measures (i.e., building enclosure) which are appropriate to minimize or eliminate visible PE of fugitive dust. |
| g. | OAC rule 3745-21-23                    | See Facility-Wide Term and Condition B.7. above.                                                                                                                        |
| h. | OAC rule 3745-114-01<br>ORC 3704.03(F) | See d)(8) below.                                                                                                                                                        |

(2) Additional Terms and Conditions

- a. The VOC emissions from the batches mixed in this emission unit (EU) shall be collected and vented to a condenser that shall meet the monitoring and recordkeeping requirements of this permit, when the EU is in operation and mixing a solvent-containing material.

Solvent is defined as any liquid at standard conditions that contains any organic compound (i.e., acetone, mineral spirits, n-butyl acetate, etc.).

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The temperature of the cooling water coming out of the chiller, before entering the heat exchanger of the condenser, shall not be greater than 55 degrees Fahrenheit (12.8 degrees Celsius) when the EU is in operation and mixing a solvent containing material.
- (2) The permittee shall operate and maintain a continuous temperature monitor which measures the temperature of the cooling water coming out of the chiller, before entering the heat exchanger of the condenser, when the EU is in operation and mixing a solvent-containing material. Units shall be in degrees Fahrenheit or degrees Celsius. The accuracy for each thermocouple and monitor shall be guaranteed by the manufacturer to be within  $\pm 1$  percent of the temperature being measured or  $\pm 5$  degrees Fahrenheit ( $\pm 2.8$  degrees Celsius), whichever is greater. The temperature monitor shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions, and operating manuals.

The permittee shall record the cooling water (chiller outlet) temperature on a once per shift basis, when the EU is in operation and mixing a solvent-containing material.

Whenever the monitored temperature of the cooling water coming out of the chiller, before entering the heat exchanger of the condenser, deviates from the limit established in accordance with this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

- a. The date and time the deviation began;



- b. The magnitude of the deviation at that time;
- c. The date the investigation was conducted;
- d. The name(s) of the personnel who conducted the investigation; and
- e. The findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable value specified in this permit, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

A description of the corrective action;

- f. The date corrective action was completed;
- g. The date and time the deviation ended;
- h. The total period of time (in minutes) during which there was deviation;
- i. The temperature readings of the cooling water coming out of the chiller, before entering the heat exchanger of the condenser, immediately after the corrective action was implemented; and
- j. The name(s) of the personnel who performed the work.

Investigation and records required by this paragraph does not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

The temperature of the cooling water coming out of the chiller, before entering the heat exchanger of the condenser, limit is effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the appropriate Ohio EPA DO/LAA. The permittee may request revisions to the permitted cooling water temperature limit based upon information obtained during future performance tests that demonstrate compliance with the allowable overall control efficiency limitation for VOC for the controlled EU. In addition, approved revisions to the cooling water temperature limit will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into this permit by means of an administrative modification.

- (3) The permittee shall maintain daily records that document any time periods when the condenser was not in service when the EU was in operation and mixing solvent containing material.
- (4) The permittee shall perform weekly checks, when the EU is in operation and when the weather conditions allow, for any visible PE of fugitive dust from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this EU. The presence or absence of any visible PE shall be noted in an operations log. If visible PE are observed, the permittee shall also note the following in the operations log:
  - a. The location and color of the emissions;
  - b. Whether the emissions are representative of normal operations;
  - c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;



- d. The total duration of any visible PE incident; and
- e. Any corrective actions taken to minimize or eliminate the visible PE.

If visible PE are present, a visible PE incident has occurred. The observer does not have to document the exact start and end times for the visible PE incident under "d" above or continue the check until the incident has ended. The observer may indicate that the visible PE incident was continuous during the observation period (or, if known, continuous during the operation of the EU). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible PE were representative of normal operations or specify the corrective actions that were taken to minimize or eliminate abnormal visible PE.

- (5) The permittee shall collect and record the following information each month for the mixer:
  - a. The name/identification number of each batch produced;
  - b. For each batch size produced, the total amount of all raw materials employed, in pounds per month;
  - c. The total amount of time to produce each batch, in hours per month; and
  - d. The calculated monthly emissions for each air toxic containment, in pounds or tons.
- (6) The permittee shall record the annual emissions for each air toxic containment, in tons per year, i.e., summation of the monthly emissions in d)(5)d. from January through December for each year.
- (7) The permittee shall collect and record the following information each month for the controlled mixer:
  - a. The total amount of all raw materials employed, in pounds per month;
  - b. The total amount of all products produced, in pounds per month; and
  - c. The overall control efficiency\* for the condenser (i.e., "(7)b." divided by "(7)a.").

\*The overall control efficiency determined may be used to calculate the actual emissions for the controlled mixer.

- (8) Modeling to demonstrate compliance with the *Toxic Air Contaminant Statute*, ORC 3704.03(F)(4)(b), was not necessary because the EU's maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1 TPY. OAC Chapter 3745-31 requires a permittee to apply for and obtain a new or modified FEPTIO prior to making a *modification* as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1 TPY, may require the permittee to apply for and obtain a new FEPTIO.

e) Reporting Requirements

- (1) The permittee shall submit an annual PER to Ohio EPA by the due date identified in the Authorization section of this permit. The PER shall cover a reporting period of no more than 12 months for each air contaminant source identified in this permit.
- (2) The permittee shall also identify the following information in the annual PER:
  - a. All days during which any visible PE of fugitive dust were observed from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this EU;
  - b. Any corrective actions taken to minimize or eliminate the visible PE of fugitive dust;



- c. All temperature readings that indicated the cooling water from the chiller, before entering the condenser, was greater than 55 degrees Fahrenheit (12.8 degrees Celsius), when the EU is in operation and mixing a solvent-containing material;
    - d. Any corrective actions taken to reduce the condenser water temperature to 55 degrees Fahrenheit (12.8 degrees Celsius) or less;
    - e. Any period of time (start time and date, and end time and date) when the EU was in operation and mixing a solvent-containing material and the process emissions were not vented to the condenser; and
    - f. Any exceedance of the annual limitation for any air toxic contaminant.
  - (3) All applications, notifications, or reports required in writing are to be submitted through Ohio EPA's eBusiness Center: Air Services online web portal. Hardcopy submissions will be accepted on an as-needed basis if the permittee cannot submit the required documents through Air Services. In the event of a hardcopy submission, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submittal of applications, notifications, or reports to Ohio EPA fulfills the requirement to submit information to the director, the appropriate Ohio EPA DO/LAA, and/or any other individual or organization identified as a recipient unless otherwise specified in this permit. Consistent with OAC rule 3745-15-03, the application, notification or report is considered submitted on the date the submittal is successful using a valid electronic signature. Signature by the signatory authority may be represented as provided through procedures established in Air Services.
- f) Testing Requirements
- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
    - a. Emission Limitation:

Visible PE from any fugitive dust source shall not exceed 20% opacity as a three-minute average.

Applicable Compliance Method:

If required, compliance with the limitation for visible PE for any fugitive dust source shall be determined through visible PE observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A and OAC rule 3745-17-03(B)(3).
    - b. Emission Limitation:

The emissions of any air toxic contaminant listed under OAC rule 3745-114-01 shall not exceed 0.94 tons per year.

Applicable Compliance Method:

Compliance with the allowable annual emission limitation for any air toxic contaminant above shall be demonstrated based on the recordkeeping requirements established in d)(5) through d)(7).
- g) Miscellaneous Requirements
- (1) None.